LAKE OF THE WOODS MUTUAL WATER COMPANY NOTICE OF A MEETING OF THE BOARD OF DIRECTORS

Date: November 5, 2025 Time: 10:00am. Teleconference Via: Zoom.com Id# 825 6479 4298 Phone #669-900-9128

AGENDA

1.	Call to Order						
2.	Adjustment of Agenda	Motion	Second	Ayes_	Nays	Absent	
3.	Public Comments from eligible attendee (3 minutes/person max	x time 30 mins)					
4.	Water Main Replacement Project - South Tank & Line Replacement	ement & SCADA	Grant Phase 3	Update 5 m	illion		
	Provost & Pritchard Contract	Motion	Second	Ayes_	Nays	Absent	
	Forestry Service Permit Amendment						
	Spring License Renewal						
	South Tank access easement	Motion	Second	Ayes_	Nays	Absent	
5.	• SCADA, Springs Mapping, South Tank update Regional Water Project Application & Annexation Update						
6.	 SOI Mapping update and Annexation Timeline MOU Update & discussion Distribution Operators Report 						
0.	Distribution operator purchases	Motion	Second	Ayes	Navs	Absent	
	 No Outside Watering Enforcement Notices Update 	Wouldn	Second	11yes	114495		_
	• Fire Hydrant	Motion	Second	Ayes_	Nays	Absent	
	Cross Connection Control Plan Update			•	•		
	Continue Generator rental	Motion	Second	Ayes_	Nays	Absent	
7.	Treasury Report						
	Becoming Non-Profit Update						
8.	Approval of Minutes of 10-1-2025 board meeting	Motion	Second	Ayes_	Nays	Absent	
9.	Future Agenda Item						
	2026 Board & Shareholders Meetings	Motion	Second	,	,	Absent	_
11.	Dental plan discussion/vote	Motion	Second	Ayes	Nays	Absent	-
Clo	sed session – Employee Review & Christmas bonuses	Motion	Second	Ayes_	Nays	Absent	
Adj	ournment	Motion	Second	Ayes	_Nays	Absent	
Boa	ard of Directors		Gei	neral Manage	er		
	n Kotnik, President			mela Jarecki			
	yl Beckstrand, Vice President/ Treasurer			fice Manager			
	ry Dreier, Secretary			renda Fessia			
Mar	rtin Morehouse, Director		Ope	erations Mana	ager		

Next board meeting December 3, 2025, at 10:00am, on Zoom and in the office. Agenda will be posted on the website (https://www.lakeofthewoodswater.com/) 4 days before meeting. Shareholders are invited to attend. To be placed on the agenda please email us at lowwaterco@gmail.com. For all other questions please call 661-245-1448/661-917-7317

Erik Alcala

Richard McGee, Director

LAKE OF THE WOODS OPERATIONS REPORT

October 2025

FACILITIES, EQUIPMENT

- no issues
- I have started moving the leftover dirt from the Phase 2 project, which is located in Cuddy Hall, to the creek bed at the Blending Station.

DISTRIBUTION SYSTEM

- On October 18th the new 2" poly service line on Paige Rd was tied into the main on Lakeview Dr. and Paige Rd.
- Water boil notices were issued due to the new service line tie-in. After the tie-in, samples were taken, and the results showed no bacteria in the water, leading to the cancellation of the boil notices.

WATER QUALITY & WELLS

- Blending station nitrate has remained around 3.3 mg/L 3.8mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate. It has gone up slightly compared to the first half of the year.
- The chlorine pump hose at well 6 had a pinhole leak. Fortunately, we had an additional hose available to replace the damaged one.

LOW TRUCK

- The LOW truck had a low tire on 10/20/2025. I took it down to Golden State Tires, and they repaired it with a patch.

Well	soundings	202
well	Souriumgs	202

										Well #5-									
	Well 1 - de	nth 477		Well 2 d	lanth 215		Well 4 - dept	h 500		depth 183	Woll 6 - do	nth 250		Well 7 - de	nth 490		Avg	date	Creek bed flowing
	Well 1 - de	puran	draw	WEII Z U	epurata	draw	wen 4 - dept	11 300	draw	depth 105	well o - de	ptii 330	draw	Well 7 - de	ptii 430	draw	Avg	uate	creek bed flowing
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
	011	011		- 011	011		keeps	011			011	011		- 011	OII				
January	169	159	10	169.5	159.5	10	dropping	132			126	119.5	6.5	167	163	0	147	1/26/2023	
							keeps												
February	163.5	158	5.5	164	158	6	dropping	132			126	119	7	166	162.5	3.5	146	2/23/2023	yes
March	161.5	156.5	5	160	156	4	124.5	122.5	2		118	112.5	5.5	164	161	3	142	3/30/2023	yes
April		153.5			153			120		165		108			158.5		139	4/13/2023	yes
April		151.5			151.5			118.5		164.5		107			157		137	4/20/2023	yes
April	153	149.5		153	149.5		121	117.5		163.5	1018.5	105		157.5	154.5		135	4/27/2023	yes
May		148			148			115		161.5		103.5			153		134	5/4/2023	yes
May		146.5			146			113.5		160		101			150.5		132	5/10/2023	yes
May		143			142			109		157.5		95.5			146.5		127	5/19/2023	yes
May	145	141	4	144	140	4	109	106	3	155	96	92.5	3.5	147	144	3	125	5/25/2023	yes
June		139			138			103		153		89			142		122	6/1/2023	yes
June		137			136.5			100		150		85			140		120	6/8/2023	yes
June		135			134			98		148		83			138		118	6/15/2023	yes
June		133			132			96		145		81			136		116	6/23/2023	yes
June	135	132	3	135	131	4	108	95.5	12.5	144	85	80	5	139	135	4	115	6/28/2023	30 min run time for well #4
July		130			128.5			94.5	0	141.5		80			132.5		113	7/11/2023	
July	130	128.5		129	127			94.5		138.5	83	81		133	130.5		112	7/27/2023	
August		127			125.5										129.5			8/14/2023	
August	128	126.5	1.5	126.5	124.5	2		98.5	0	134.5	89	86.5	2.5	130	128.5	1.5	113	8/31/2023	
September	126.5	124.5	2	125.5	123	2.5		105	0	132	96.5	93	3.5	128	126.5	1.5	114	9/28/2023	
October	127	125	2	125.5	123	2.5		109	0		103	98	5	128	126.5	1.5	116	10/26/2023	
November	129	127	2	127	125	2			0		108	103	5	130	128.5	1.5	97	12/1/2023	
December	130.5	129	1.5	128.5	127	1.5		118	0		112.5	106	6.5	131.5	130	1.5	122	12/28/2023	
Total		30			32.5			14				13.5			33				

Well soundings 2	2024																		
										Well #5-									
	Well 1 - de	pth 477		Well 2 c	lepth 315		Well 4 - dept	h 500		depth 183	Well 6 - de	pth 350		Well 7 - de	pth 490		Avg	date	Creek bed flowing
			draw			draw			draw				draw			draw			
	on	off	down	on	off	down	on	off	down		on	off	down	on	off	down			
January	133	131.5	1.5	131	129.5	1.5	130	120.5	9.5	135	114	107.5	6.5	134	132.5	1.5	124	1/25/2024	
February	135	133.5	1.5	133	131	2	126	116.5	9.5	136.5	108.5	103.5	5	136.5	134.5	2	124	2/29/2024	
March	133.5	132.2	1.3	132	129.5	2.5		106.5		135.5	97.5	92.5	5	135	133.3	1.7	119	3/28/2024	
April	128.5	126.5	2	126.5	124.5	2		96.5		130.5	86.5	81	5.5	129.5	127.5	2	111	4/25/2025	
May	116.5	114.5	2	115	113	2		83		119	76	70	6	118	116	2	99	5/30/2024	
June	110	108	2	108	106	2	85	80	5	114	73	67	6	110	109.5	0.5	94	6/27/2024	
July	107.5	105.5	2	105.5	103.5	2	85	79.5	5.5	112	76	70	6	109	107	2	93	7/25/2024	
August	106	104.3	1.7	104.5	102.5	2		84	-84	110.5	78.5	78.5	0	108	106	2	95	8/27/2024	
September	106	104.3	1.7	104.5	102.5	2	96.2	92.2	4	110.5	86.5	84.5	2	108	106	2	98	9/25/2024	
October	108.5	106.5	2	106.5	104.5	2	106	101.5	4.5	111.2	95	92	3	109	107	2	102	10/30/2024	
November	109.5	108	1.5	107.5	106	1.5	109.5	104.4	5.1	112.2	99.5	96.5	3	110	108	2	105	11/25/2024	
December	113	111.5	1.5	111	109	2	117	111.8	5.2	115	105	101.8	3.2	114.5	112.5	2	109	12/30/2024	
Total from last																			
month		-3.5			-3			-7.4		-2.8		-5.3			-4.5		-5		
Total from Jan																			
2024 to current																			
month		20			20.5			8.7		20		5.7			20		15		
Total Jan 2023																			
to current																			
month 2024		47.5			50.5			20.2		50		17.7			50.5		37		
										April to									

										current										
Well soundings	Unknown																			
											Well #5-									
											depth									
	Well 1 - de	pth 477		Well 2 d	lepth 315		Well #3	Well 4 - de	pth 500		183	Well 6 - de	epth 350		Well 7 - de	pth 490		Avg	date	ek bed flowing
											(rock/gra									
							(nite									
							(rock/granit				depth									
	(rock/gran	te depth u		(rock/gran	ite depth u		e depth 15)	(rock/gran	ite depth :	358)	220)	(rock/gran	ite depth u		(rock/gran	te depth 2:				
	on	off	draw	on	off	draw		on	off	draw down		on	off	draw	on	off	draw			
January	116	114.5	1.5	114	112	2		120	115.2	4.8	117	105	101.8	3.2	117	115	2	112	1/28/2025	_
February	120.5	118	2.5	120	117.5	2.5		127	118.2	8.8	120	110.5	105.5	5	120	118	2	115	2/24/2025	
March	124	121	3	123	120	3	Ì	128	120	8	123	113.5	106.5	7	123.5	120.5	3	118	3/27/2025	
April	126.5	124.5	2	124.5	122.5	2	ĺ	127	121	6	125.5	114.5	107.5	7	127	125.5	1.5	120	4/29/2025	
May	129.5	127.8	1.7	127.5	125.4	2.1		128	122	6	128.2	110	106.5	3.5	129.6	128.4	1.2	122	5/28/2025	
June	132	130.5	1.5	129.5	127.5	2		129.5	126.8	2.7	130.8	109.8	106.8	3	132	131	1	125	6/26/2025	
July	135.5	134	1.5	132.5	131	1.5		130	127	3	134	110	107.5	2.5	135.8	134	1.8	127	7/30/2025	
August	137.8	136.5	1.3	135	133.5	1.5		130	127.5	2.5	136	111.5	108.2	3.3	137.5	136	1.5	128	8/27/2025	
September	140.2	138	2.2	136.5	135	1.5		130.5	124.5	6	138.5	113.5	109.5	4	139.5	138	1.5	129	9/24/2025	
October	143	141	2	139	137.5	1.5	141.5	134	130	4	141	113	109.5	3.5	142	140.5	1.5	132	10/29/2025	
November			0			0				0				0			0	0		
December			0	<u> </u>		0				0				0			0	0		
Total from last																				
month		-3			-2.5				-5.5		-2.5		0			-2.5		-3		
Total from Jan																				
2024 to current																		_		
month		-9.5			-8				-9.5		-6		-2			-8		-7	_	_
Total Jan 2023																				
to current month 2025		18			22				2		24		10			22.5		15		
IIIOIILII 2023	10 22										April		10			22.3		13	I .	
											2023 to									
											current									
												-								

WELL PRODUCTION 2023

		Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			
January	737,993	98,649	38.3	120,661	16,129	16.3	85,029	11,366	36	213,934	28,597	26.2	15,613	2,087	14.7	1,173,230	156,828	132	37846	102	36	3.60	1
February	522,293	69,816	38.6	222,126	29,692	18	153,802	20,559	33	187,691	25,089	25	71,683	9,582	14.7	1,157,595	154,738	129	41343	111	39	3.55	1
March	822,282	109,916	38.2	354,532	47,391	18	207,740	27,769	33	236,108	31,561	26.2	171,240	22,890	14.7	1,791,901	239,527	130	57803	156	55	5.50	1
April	578,124	77,279	38.3	232,958	31,140	18	48,941	6,542	38.2	219,934	29,399	27.8	70,262	9,392	14.7	1,150,219	153,752	137	38341	103	36	3.53	*
May	261,169	34,911	38.7	237,410	31,735	14.7	21,725	2,904	38.2	409,061	54,680	27.6	87,662	11,718	13.1	1,017,027	135,948	132	32807	88	31	3.12	*
June	210,620	28,154	38	440,227	58,846	14.7	127,372	17,026	38	625,486	83,610	28	264,663	35,378	15	1,668,368	223,014	134	55612	150	53	5.12	*
July	1,003,838	134,185	38	369,382	49,376	14.7	524	70	38	454,792	60,793	27.5	338,874	45,298	14.7	2,167,410	289,722	133	69916	188	66	6.65	**
August	1,653,121	220,976	38.8	597,118	79,818	14.7	135,593	18,125	30	564,232	75,422	27.5	529,288	70,751	13.1	3,479,353	465,092	124	112237	303	107	10.68	***
September	707,725	94,603	38.3	278,832	37,272	14.7	55,344	7,398	38	448,561	59,960	26.2	196,945	26,326	13.1	1,687,407	225,559	130	54432	152	53	5.18	****
October	483,415	64,619	38.3	219,283	29,312	14.7	830	111	28	281,106	37,576	26.2	205,473	27,466	14	1,190,107	159,084	121	38391	103	36	3.65	****
November	728,844	97,426	39	320,209	42,803	16.3	33,837	4,523		273,258	36,527	26.2	261,222	34,918	14.7	1,617,370	216,197	96	52173	145	51	4.96	****
December	505,903	67,625	38.7	223,338	29,854	16.3	0	0	38	287,442	38,423	26.2	225,373	30,126	14	1,242,055	166,028	133	40066	108	38	3.81	*****
Total	8,215,327	1,098,159		3,616,076	483,368		870,736	116,393		4,201,606	561,637		2,438,297	325,932		19,342,043	2,585,489	1532					

		Ме	eter Info			meter	e between and well uction
Total Meter usage Gallons	Comm. Gal.	Resid Gal	Customer Meter usage CF	Comm. CF.	Resid CF	Gallons	CF
1,026,206	85,695	940,511	137,175	11,455	125,720	147,024	19,653
961,361	115,297	846,064	128,507	15,412	113,095	196,234	26,231
1,546,368	379,489	1,166,879	206,706	50,727	155,979	245,534	32,821
938,551	59,466	879,085	125,458	7,949	117,509	211,667	28,294
899,276	52,621	846,655	120,208	7,034	113,174	117,751	15,740
1,133,057	61,950	1,071,107	151,458	8,281	143,177	535,310	71,556
1,022,929	61,509	961,421	136,737	8,222	128,515	1,144,481	152,985
1,234,963	62,130	1,172,834	165,080	8,305	156,775	2,244,390	300,012
957,703	55,337	902,366	128,018	7,397	120,621	729,704	97,541
899,276	49,966	849,310	120,208	6,679	113,529	290,831	38,876
1,167,634	79,710	1,087,924	156,080	10,655	145,425	449,735	60,117
851,517	56,990	794,527	113,824	7,618	106,206	390,538	52,204
12,638,843	1,120,160	11,518,683	1,689,459	149,734	1,539,725	6,703,200	896,030

WELL PRODUCTION 2024

	,	Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	AVERAGE DAILY USE in Gllons	AVERAGE PER POP. In gallons	ACRE FEET	
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			****
January	536,724	71,745	38.4	255,596	34,166	18	25,069	3,351	35.7	218,542	29,213	26.2	231,432	30,936	15.8	1,267,364	169,411	134	40883	110	39	3.89	****
February	627,027	83,816	38.3	297,983	39,832	18	344	46	40	455,084	60,832	26.2	262,927	35,146	16.3	1,643,366	219,672	139	58692	158	56	5.04	*****
March	400,413	53,524	42.8	183,868	24,578	18	441	59		296,375	39,617	26.2	163,205	21,816	16.3	1,044,303	139,594	103	33687	91	32	3.20	****
April	413,123	55,223	42.8	187,092	25,009	18	39,784	5,318		312,751	41,806	26.1	167,544	22,396	16.3	1,120,295	149,752	103	37343	101	35	3.44	*****
May	592,518 497.262	79,203 66,470	41.8	270,678 221,280	36,182 29,579	18	50,661	6,772		391,391	52,318 42,631	26.5	50,205 179,043	6,711	16.3	1,355,452	181,186	103	43724	118 109	42 39	4.16 3.73	******
June July	525.765	70.280	41.8 41.85	221,280	30,492	18	50.916	6.806	42.8	318,923 330,585	44,190	26.5 26.5	179,043	23,933	16.3	1,216,508	162,613 174,700	145	40550 42159	114	40	4.01	****
August	587.685	78,557	41.85	170,888	22,843	18	11.192	1,496	42.8	362,851	48,503	26.5	242,422	32,405	16.1	1,375,038	183.804	144	44356	120	42	4.22	****
September	399,328	53,379	41	172.130	23,009	18	186,554	24,937	42.8	323,673	43,266	27.8	164,043	21,928	16.1	1,245,729	166,519	146	40185	112	39	3.82	1
October	371,881	49,710	41	163,108	21,803	18	288,946	38,624	41.6	380,955	50,923	27.8	155,919	20,842	16.4	1,360,809	181.902	145	43897	118	42	4.18	1
November	217,510	29,075	41	91,710	12,259	18	212,176	28,362	41.6	278,735	37,259	27.8	80,593	10,773	16.4	880,723	117,728	145	28410	79	28	2.70	1
December	458,406	61,276	41	193,720	25,895	18	190,294	25,437	41.6	281,525	37,632	27.8	179,933	24,052	16.4	1,303,878	174,292	145	42061	113	40	4.00	1
Total	5,627,642	752,258		2,436,165	325,647		1,056,377	141,208		3,951,389	528,190		2,048,821	273,870	16.25	15,120,395	2,021,173	1597					-
****Well #	4 Pump to wast	e and Contri	uction met	er happened fr	om Septem	ber 2024 to	present.								Annual av				-				
*****multi	pl leaks - Point	Ct. near the	North Tank	s, Lot 144 & 1	45 service li	ne break, n	neter valve on	Lakeview h	neading up	to south tank, I	ower part o	f paige rd b	ehind lakeview	, over flow	line leak and	a few fire hyd	rants						
	truction tie in o																						
	ak at the interse		rry Lane an	d Lakeview Dr	ive																		
	4 Pump to wast ODUCTION																						

		Me	eter Info			meter	e between and well luction
Total Meter usage Gallons	Comm. Gal.	Resid Gal	Customer Meter usage CF	Comm. CF.	Resid CF	Gallons	CF
966,777	62,279	904,498	129,231	8,325	120,906	300,587	40,180
1,032,662	73,209	959,453	138,038	9,786	128,252	610,704	81,634
818,347	61,853	756,494	109,390	8,268	101,122	225,956	30,204
810,828	61,262	749,566	108,385	8,189	100,196	309,467	41,367
1,156,667	69,813	1,086,855	154,614	9,332	145,282	198,785	26,572
995,893	65,361	930,532	133,123	8,737	124,386	220,615	29,490
1,091,164	81,296	1,009,868	145,858	10,867	134,991	215,767	28,842
1,100,874	72,745	1,028,129	147,156	9,724	137,432	274,164	36,648
1,072,977	70,097	1,002,880	143,427	9,370	134,057	172,751	23,092
1,165,136	89,652	1,075,484	155,746	11,984	143,762	195,673	26,156
774,658	53,444	721,213	103,550	7,144	96,406	106,066	14,178
1,122,659	64,359	1,058,300	150,068	8,603	141,465	181,220	24,224
12,108,642	825,371	11,283,271	1,618,586	110,329	1,508,257	3,011,753	402,587

WELL PR	ODUCTION 2	2025																													
	٧	Well #1			Well #2			Well #4			Well #6			Well #7		TOTAL	TOTAL	TOTAL GPM	Average daily demand in gallons	USE in	AVERAGE PER POP. In gallons	ACRE FEET			Me	ter Info			Difference b	between met production	eter and well
	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF	GPM	Gallons	CF			Daily use			Total Meter usage Gallons	Comm. Gal.	Resid Gal	Customer Meter usage CF	Comm. CF.	Resid CF	Gallons	CF	Percentage %
January	419,332	56,053	41	178,863	23,909	18	133,483	17,843	41.6	209,206	27,965	27.8	179,432	23,985	16.4	1,120,317	149,755	145	36139	97	34	3.44	972,695	63,662	909,024	130,022	8,511	121,511	147,623	19,733	15.18%
February	413,063	55,215	39.1	174,397	23,312	18	124,746	16,675	41.2	195,269	26,102	27.9	185,723	24,826	16.4	1,093,199	146,130	143	39043	105	37	3.35	891,331	61,254	830,077	119,146	8,188	110,958	201,867	26,984	22.65%
March	503,711	67,332	39.3	225,702	30,170	18	102,415	13,690	41.1	208,241	27,836	26.2	169,115	22,606	16.3	1,209,184	161,634	141	39006	105	37	3.71	894,705	68,765	825,940	119,597	9,192	110,405	314,479	42,037	35.15%
April	503,748	67,337	39.1	228,949	30,604	18	128,441	17,169	40.8	234,671	31,369	26	185,349	24,776	16.3	1,281,159	171,255	140	42705	115	41	3.93	990,911	59,609	931,302	132,457	7,968	124,489	290,248	38,798	29.29%
May	404,460	54,065	39.3	180,681	24,152	18	142,670	19,071	40.2	206,595	27,616	25.8	145,535	19,454	16.3	1,079,942	144,358	140	34837	94	33	3.31	904,363	56,646	847,717	120,888	7,572	113,316	175,579	23,470	19.41%
June	507,189	67,797	37.4	214,458	28,667	16.3	77,743	10,392	38.3	203,049	27,142	25.8	159,697	21,347	13.1	1,162,136	155,345	131	38738	104	37	3.57	947,820	69,065	878,756	126,697	9,232	117,465	214,316	28,648	22.61% *
July	583,234	77,962	37.4	259,830	34,732	16.3	165,263	22,091	33	197,124	26,350	25.8	178,100	23,807	13.1	1,383,551	184,942	126	44631	120	42	4.25	1,169,879	82,628	1,087,251	156,380	11,045	145,335	213,672	28,562	18.26%
August	498,870	66,685	36.6	222,672	29,765	16.3	136,925	18,303	33	160,423	21,444	25.8	143,478	19,179	13.1	1,162,368	155,376	125	37496	101	36	3.57	917,642	67,007	850,635	122,663	8,957	113,706	244,726	32,713	26.67%
September	625,554	83,619	37.4	280,971	37,558	13.1	105,744	14,135	33.2	160,909	21,509	25.8	182,080	24,339	13.4	1,355,258	181,160	123	43718	122	43	4.16	903,997	56,983	847,014	120,839	7,617	113,222	451,261	60,321	49.92% **
October	526,887	70,430	37.4	232,958	31,140	16.1	151,902	20,305	32.1	207,111	27,685	25.8	139,154	18,601	13.4	1,258,012	168,161	125	40581	109	39	3.86	0						1,258,012	168,161	
November	0			0			0			0			0			0	0	0	0	0	0	0.00	0						0	0	
December	0			0			0			0			0			0	0	0	0	0	0	0.00	0						0	0	
Total	4,986,049	666,495		2,199,481	294,009		1,269,331	169,674		1,982,600	265,018		1,667,665	222,920		12,105,126	1,618,116	1337					8,593,342	585,619	8,007,715	1,148,689	78,282	1,070,407	3,511,783	469,427	

^{*}JUNE well 7 flow meter was stuck and not turning while the well was on (was fine on the 20th, found not working on the 23rd). Operator took apart the meter and found that sediment was prevening the disk from spinning, causing the meter to not detect a flow. Flushed out the sediment, and the meter is now properly detecting flow.

^{*}well #4 all pump to waste in those month

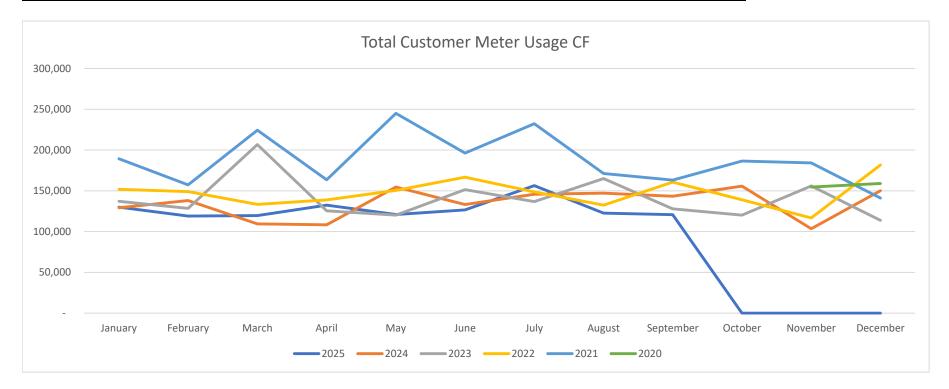
^{**} Well #4 pump to waste & construction line leaks & house fire and a leak in the system that was not found until 9-8-2023
*** mountain fire on Tecuya Ridge, fire fighters were using water next to the mountain view mini mart & Lackwood valley and Lakewood and a leak in the system that was not found until 9-8-2023.

^{*****}Leak on Ivin's by point ct. and

*****Leak at Lakeview & Paige - South tank

^{**}Septmeber had 3 major leaks.

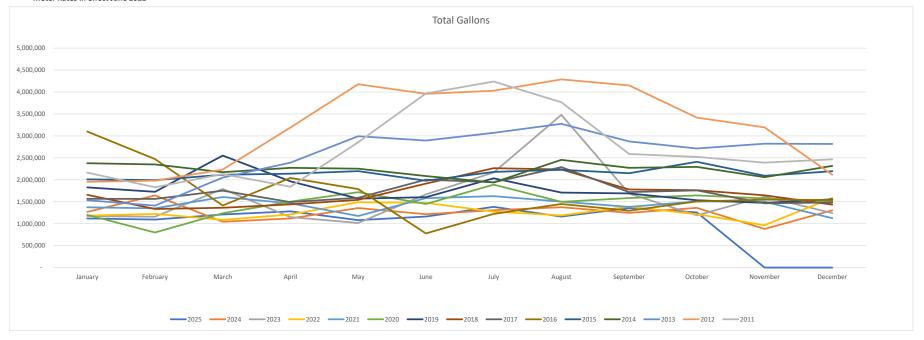
LOW- Total C	Customer mete	er usage CF						
	2025	2024	2023	2022	2021	2020	2019	2018
January	130,022	129,231	137,175	151,869	189,400			
February	119,146	138,038	128,507	148,934	157,400			
March	119,597	109,390	206,706	133,367	224,417			
April	132,457	108,385	125,458	138,781	163,479			
May	120,888	154,614	120,208	150,478	245,024			
June	126,697	133,123	151,458	166,693	196,295			
July	156,380	145,858	136,737	148,644	232,240			
August	122,663	147,156	165,080	132,465	171,343			
September	120,839	143,427	128,018	160,777	163,200			
October	-	155,746	120,208	138,957	186,511			
November	-	103,550	156,080	116,698	184,166	154,632		
December	-	150,068	113,824	181,756	141,141	159,000		
Total	1,148,689	1,618,586	1,689,459	1,196,468	2,254,616	313,632	-	-



LOW- Total gallo	ons used														
	2025	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011
January	1,120,317	1,267,364	1,173,230	1,184,631	1,374,045	1,200,651	1,826,616	1,657,677	1,567,809	3,099,550	2,009,200	2,378,400	1,535,600	1,954,000	2,162,400
February	1,093,199	1,643,366	1,157,595	1,222,852	1,349,243	799,487	1,725,685	1,335,433	1,565,221	2,473,088	1,993,700	2,350,100	1,411,900	1,979,900	1,830,300
March	1,209,184	1,044,303	1,791,901	1,086,735	1,608,632	1,239,060	2,552,043	1,361,887	1,751,496	1,415,193	2,116,370	2,173,200	2,050,100	2,234,700	2,131,200
April	1,281,159	1,120,295	1,150,219	1,210,351	1,463,059	1,502,068	1,963,977	1,441,220	1,492,241	2,042,861	2,139,290	2,273,300	2,391,400	3,191,800	1,842,200
May	1,079,942	1,355,452	1,017,027	1,489,602	1,175,415	1,717,348	1,571,878	1,543,367	1,590,177	1,789,429	2,196,900	2,253,600	2,994,100	4,178,700	2,855,900
June	1,162,136	1,216,508	1,668,368	1,473,862	1,581,498	1,449,147	1,604,050	1,914,245	2,003,109	778,151	1,979,020	2,084,600	2,893,400	3,959,500	3,967,600
July	1,383,551	1,306,931	2,167,410	1,275,204	1,627,447	1,889,896	2,033,253	2,264,491	1,943,530	1,223,281	2,180,200	1,939,800	3,070,900	4,030,400	4,238,900
August	1,162,368	1,375,038	3,479,353	1,188,275	1,502,417	1,498,427	1,708,965	2,235,314	2,288,220	1,448,670	2,227,800	2,454,600	3,275,300	4,287,700	3,767,100
September	1,355,258	1,245,729	1,687,407	1,387,815	1,383,170	1,585,005	1,690,265	1,780,318	1,720,298	1,295,081	2,150,400	2,273,600	2,875,300	4,150,500	2,588,200
October	1,258,012	1,360,809	1,190,107	1,214,219	1,508,461	1,644,528	1,534,820	1,763,481	1,758,037	1,507,450	2,409,900	2,294,200	2,713,900	3,416,600	2,523,000
November	-	880,723	1,617,370	965,618	1,500,614	1,576,004	1,474,273	1,647,645	1,464,470	1,547,782	2,091,200	2,060,000	2,822,300	3,194,400	2,391,900
December	-	1,303,878	1,242,055	1,587,072	1,125,494	1,513,457	1,555,748	1,433,040	1,483,403	1,538,244	2,195,485	2,318,700	2,817,100	2,114,700	2,466,000
Hauled water		·		•	·		•			3,120,000	1,123,200	2,153,600	781,600		
Total	12,105,126	15,120,395	19,342,043	15,286,234	17,199,494	17,615,078	21,241,573	20,378,118	20,628,011	23,278,780	26,812,665	29,007,700	30,851,300	38,692,900	32,764,700

^{*}Hauled water is not included in the graph, just well production

^{*****}Meter Rates in effect June 2021



^{**2014} inplimented no outside watering

^{***} Line replace lvins/Frazier Mountian park rd and Lakewood Dr May/June 2019

^{****}Meters were installed from the end of 2018 and July 2019

2023	Well #1				Well #2				Well #4			Well#6				Well #7				Blending					
										_										Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L		300 ug/L MCL	50 ug/L MCL	l
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	1/4/20
anuary	5.9	1.4			3.02	2.2			0.814	193	<20					12.8		707			4.6	1.44			1/11/20
ebruary	5.93				2.91	2.44										9.32	0.61				5.3	1.29			2/8/20
March	8.15				3.25	2.31										12.7					7.3	1.15			3/7/20
pril	10.9				3.62											13.5					8.9	_			4/13/20
pril	11.5				4.09	2.24				49300	7400					2.08		718			9.3	< 0.10	<100		4/21/20
Aay	13.1				3.83	2.25				97600	12200					12.3		123			9.4	1.36	<100		5/2/20
Aay	13.2				5.32					4240	1860					13.9					9.8	_			5/16/20
une	12.8				8.25	2.23										10.9		<100			9.8	1.64	<100		6/1/20
une										4390	708											_			6/6/20 6/9/20
une					8.97 9.45											12.6					10.0	_			
une																						_			6/12/200
une					9.6											12.8					9.9				6/12/2023 Santa Paula La
																									6-14-2023 Day of shut down
une																					10.1				BL. Statio
une										414	286										10.4				6/22/20
une	8.82				10.7	0.81										8.48				9.5	10.1 9.3	1.08	<100		6/29/20
uly	8.82				10.7	0.81						-				8.48				9.5		1.08	<100		7/5/20 7/11/20
uly						_						-								9.8 8.6	9.6 7.9	_			7/11/20.
uly						_						-								8.5	7.9	_			7/18/20.
ury	5.74				7.37	1.98				<100	<20					8.61		<100		7.9	6.9	1.03	<100		7/25/20. 8/1/20:
ugust	3.74				7.37	1.96				100	120	 				8.01		V100		7.7	6.3	1.03	V200		8/8/20
ugust						_						 								7.3	6.6	_			8/15/20
ugust						_						 								6.8	6.2	_			8/22/20
ugust						_				143	50	 								6.8	5.9	_			8/29/20
eptember	4.59				6.58	198				143	30					7.51		<100		6.4	5.4	1.07	<100		9/5/20
eptember	4.33				0.30	1,70										7.34		~400		6.5	5.9	2.07	1200		9/12/20
eptember									0.63	106	<20	0.969								6.5	5.5				9/20/20
eptember																				5.8	5.4				9/25/202
ctober	4.2				5.15	2.09										7.54		<100		5.9	4.9	1.11	<100		10/3/202
ctober																		-		5.8	5.2				10/10/202
ctober																				5.7	5.1				10/16/202
ctober																				5.5	1.8				10/23/202
lovember	3.8				4.02	1.86										6.83		<100		5	4.5	0.81	<100		11/2/202
lovember																				4.6	3.9				11/7/202
lovember																				5.3	3.3				11/14/202
lovember									0.71	208	124														11/15/202
lovember																				4.8	4.5				11/20/202
lecember	3.7				3.2	2.04										6.7		<100		5.0	4.3	1.03	<100		12/1/20
lecember																				4.8	4.2				12/7/20
lecember																				4.7	4.3				12/14/202
lecember																				4.6	4.3				12/19/202

2024	Well #1				Well #2				Well #4			Well#6				Well #7				Blending 5	Station				
																				Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	- 4				2.9	2										5.7				4.5	4.3	0.9			1/4/2024
January									1.1	112	171									5	4.8				1/8/2024
January																				4.3	4.2				1/16/2024
January																				4.4	4.3				1/23/2024
January	4																			4.5	4.2				1/29/2024
February	4				2.5	2.1										6.5		N/D		4.4	4.2	1.13	N/D		2/5/2024
February																				4.7	6.5 4.2	-			2/12/2024 2/20/2024
February																				4.8 5.2	4.2	-			2/20/2024 2/28/2024
March	3.8				2.2	2.05										7.5		N/D		5.2	4.4	1.07			3/5/2024
March	3.0				2.2	2.03	 						 			7.3	_	NJU		5.1	4.4	1.07			3/12/2024
March																				5.1	4.5				3/18/2024
March																				5.3	5.2	 			3/26/2024
April	6				2.7	2.17			0.7	ND	ND					7.9				5.8	5.6	1.07	N/D		4/2/2024
April					-															5.8	6.1		- 192		4/9/2024
April																				6	6.4				4/16/2024
April																				6.4	6.7				4/22/2024
May	6				3.33	2.44										8				6.4	6.5	1.18			5/1/2024
May																				6.4	6.2				5/9/2024
May																				6.1	5.8				5/14/2024
May																				5.7	5.8				5/21/2024
May																				5.8	5.6				5/28/2024
June	4.3				3.4	1.86										6.7				5.3	5.1	1.01			6/4/2024
June																				5.5	5				6/11/2024
June																				4.9	4.7	-			6/17/2024
June	3.3				2	1.64				<100	<20					7		<100		4.9	4.4 3.9	0.99	<100		6/25/2024 7/2/2024
July	3.3				- 2	1.64	-		0.73	<100	<20		-			/	_	<100		4.5	4.5	0.99	<100		7/2/2024
July																				4.6	3.7				7/18/2024
July																				4.4	3.8				7/23/2024
August	2.4				1.6	1.4										4.7		<100		4.1	3.5	0.48			8/1/2024
August																				4.3	3.4	0			8/7/2024
August																				3.9	3.3				8/15/2024
August																				3.8	3.8				8/20/2024
August																				3.5	3.9				8/29/2024
September	2.7				2.4	1.6						0.68				5.7		<100		3.4	3.1	0.95	<100		9/3/2024
September										<100	<20									3.4	3.1				9/10/2024
September																				3	2.9				9/18/2024
September																				3.5	2.7				9/24/2024
October	2.2				2.8	< 0.10			0.28	<100	<20	1				4.5		<100		3.1	2.8	< 0.10	<100		10/1/2024
October																				3.1	2.8				10/8/2024
October																				3.1	2.9				10/15/2024
October						-	-						-				-			3 2.6	2.3 3.2	-			10/22/2024 10/29/2024
November	3.3				2.4	1.6	-			<100	<20		-			3.2	-	<100	-	2.6	2.6	1.1	<100		10/29/2024
November	3.3				2.9	1.0	—		!	1,100	120	!				3.2	—	1100		2.8	3.1	1.1	1100		11/4/2024
November																				3	2.6		—		11/21/2024
November																				3.1	2.6		†		11/25/2024
December	2.8				2.1	1.2				<100	<20					3.1		<100		3	2.5	0.61	<100		12/3/2024
December										.100	- 10							200		3.1	2.7		-200		12/10/2024

In December we receive approval to go back to monthly monitoring of the blending station. Original was 6.2 labs revised after we requested it.

2025	Well #1				Well #2				Well #4				Well #6				Well #7				Blending	Station				
																					Analyzer	Labs				
MCL	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	2.0 MG/L	300 ug/L	50 ug/L	10 mg/L	10 mg/L	2.0 MG/L	300 ug/L MCL	50 ug/L MCL	
	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganese	Nitrate	Fluoride	Iron	Manganes	Nitrate	Fluoride	Iron	Manganesi	Nitrate	Fluoride	Iron	Manganese	Nitrate	Nitrate	Fluoride	Iron	Manganese	
January	2.5				1.9	2											2.8				2.9	2.6	1	<100		1/6/2025
January		0.69							0.6		<100	<20						0.57								1/13/2025
February	2.81				1.68	2					<100	<20					2.87		<100		2.7	2.6	1	<100		2/6/2025
March	3.08				2.3	1.9					<100	<20					3.02		<100		2.9	2.89	1.2	<100		3/4/2025
April	2.71	0.65			1.47	2.1											2.88	0.6	<100		2.6	2.7	1	<100		4/1/2025
April									0.73		170	<30														4/7/2025
May	2.28				1.61	2.3											4.38		<100		2.9	2.4	1.2	<100		5/6/2025
Mav											<100	<20														5/8/2025
June	2.64				1.46	2					<100	<20					3.58		<100		2.9	2.69	0.98	<100		6/2/2025
July	2.67	0.82			1.3	2.4					120	<20					5.07	0.66	<100		2.9	2.8	1.2	<100		7/1/2025
July									0.73				0.85													7/24/2025
August	3.05				1.51	2.1					<100	<20					6.63		<100		3.6	3.28	1.1	<100		8/5/2025
September	3.31				1.27	2.3											5.18		<100		3.8	3.01	1.2	<100		9/4/2025
September											<100	<20														9/10/2025
October	3.21	0.75			1.21	2.4					<100	<20					5.54	0.69	<100		3.3	3.21	1.2	<100		10/1/2025
Ostoboo									0.07	0.00																40/4F /202F

PFAS TESTING Results

Requirements	PFOA	PFOS	PFHxS	PFBS
Notification Level 3 (ng/L, ppt)(nanograms per liter)	5.1	6.5	3	500
Response Level 3, 4 (ng/L, ppt)(nanograms per liter)	10	40	20	5000
CCRDL2 (ng/L, ppt)(nanograms per liter) 2The CCRDL is				
based on the US EPA UCMR 5 minimum reporting levels and				
listed in Exhibit B of the General Order	4	4	3	3
Results	PFOA	PFOS	PFHxS	PFBS
9-9-2024 first sample taken by Sacramento State	4.7	2.5	ND	5.1
11-14-2024 First quarterly sample done by LOW	2.0	ND	ND	1.7
1-22-2025 Second quarterly sample done by LOW	2.4	2	ND	1.8
4-17-2025 Third quarterly sample done by LOW	2.3	1.9	ND	2.5
7-29-2025 forth quarterly sample done by LOW	2.8	1.8	ND	3.8

Balance Sheet Detail

As of October 29, 2025

DATE	TRANSACTION TYPE	NUM	NAME	CLASS MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
ASSETS									
1001 Cash in Chec	cking - CB&T 2023								
Beginning Balance	е								200,293.25
09/25/2025	Payroll Check	DD	Brenda L. Fessia	Pay Period: 09/08/2025-09/21/2025	Direct Deposit Payable		\$694.79	-694.79	199,598.46
09/25/2025	Payroll Check	DD	PAMELA A. JARECKI	Pay Period: 09/08/2025-09/21/2025	Direct Deposit Payable		\$1,191.84	-1,191.84	198,406.62
09/25/2025	Expense		CAL-SAVERS		Payroll Liabilities:CAL-SAVERS		\$41.53	-41.53	
09/25/2025	Tax Payment		QuickBooks Payroll	Tax Payment	-Split-		\$2,218.00	-2,218.00	•
09/25/2025	Expense		DOLLAR GENERAL		6310 Office Supplies		\$13.37	-13.37	196,133.72
09/25/2025	Deposit				-Split-	\$400.00		400.00	196,533.72
09/25/2025	Payroll Check	DD	Erik Alcala	Pay Period: 09/08/2025-09/21/2025	Direct Deposit Payable		\$3,269.69	-3,269.69	193,264.03
09/25/2025	Deposit -				-Split-	\$965.07		965.07	194,229.10
09/25/2025	Expense		ZALCO LABORATORIES	5004	6260 Maintenance:Water Analysis and Fees		\$89.00	-89.00	194,140.10
09/29/2025	Expense		BRONCO PUMP & POWER	5884	6030 Equipment Rental	4407.05	\$2,449.92	-2,449.92	
09/29/2025	Deposit				-Split-	\$107.35			
09/30/2025	Deposit		COLITIEDN OF EDICON COCCOCCO		-Split-	\$460.00	4470.00	460.00	192,257.53
09/30/2025	Expense		SOUTHERN CA EDISON 8002019183		6543 Utilities:Power:Power - Well #4		\$173.03	-173.03	192,084.50
09/30/2025	Expense		CAL BANK AND TRUST VISA - 9119		2120 CAL BANK AND TRUST VISA - 9119 -Split-	\$428.57	\$394.32	-394.32	
09/30/2025 09/30/2025	Deposit		SOUTHERN CA EDISON 8000581773		-5piii- 6545 Utilities:Power:Power - Well #6	Ђ426. 57	\$337.85	428.57 -337.85	192,118.75 191,780.90
09/30/2025	Expense Expense		SOUTHERN CA EDISON 8000103739		6542 Utilities:Power:Power-Well 1 & 2 Blend. Station		\$1,217.52	-1,217.52	
09/30/2025	Expense		DOUG THORNBURN		6390 Rent Expense		\$770.00	-770.00	189,793.38
10/01/2025	Expense		DOLLAR GENERAL		6250 Maintenance:Miscellaneous		\$7.79	-7.79	•
10/01/2025	Expense		AT & T -661-245-1277 Blending Station		6556 Utilities:Telephone and Relay Expense:AT & T 661-245-1277 Blend Sta		\$230.96	-230.96	189,554.63
10/01/2025	Deposit		71 & 1 OOT 240 1277 Dichaing Station		4100 Water Service Fees	\$99.14	Ψ200.50	99.14	189,653.77
10/02/2025	Deposit				4100 Water Service Fees	\$155.12		155.12	•
10/02/2025	Expense		CROSS CONNECTION SPECIALIST SERVICES		6005 Business Permits & Land fees	Ψ.002	\$140.00	-140.00	189,668.89
10/03/2025	Deposit		Chicag Contract for Contract Centrace		-Split-	\$1,670.28	ψ1 10.00	1,670.28	191,339.17
10/03/2025	Deposit				-Split-	\$80.00		80.00	191,419.17
10/03/2025	Deposit				-Split-	\$200.00		200.00	191,619.17
10/03/2025	Deposit		CALIFORNIA FRANCHISE TAX BOARD		6515 TAXES:Taxes - State	\$1,360.00		1,360.00	192,979.17
10/06/2025	Expense		DMV		6570 Vehicle Expense	. ,	\$470.00		192,509.17
10/06/2025	Deposit				4100 Water Service Fees	\$353.40	·	353.40	192,862.57
10/06/2025	Deposit				-Split-	\$2,247.23		2,247.23	195,109.80
10/06/2025	Deposit				-Split-	\$500.00		500.00	195,609.80
10/07/2025	Expense		CALIFORNIA RURAL WATER ASSOCATION		6015 Dues and Subscriptions		\$662.00	-662.00	194,947.80
10/07/2025	Check	8775	JORDAN KAUFMAN		6510 TAXES:Taxes - Real Estate		\$22.09	-22.09	194,925.71
10/07/2025	Expense		SKOOKUM WATER COMPANY	6040	6210 Maintenance:Chemicals		\$150.00	-150.00	194,775.71
10/07/2025	Check	8771	JORDAN KAUFMAN		6510 TAXES:Taxes - Real Estate		\$563.65	-563.65	194,212.06
10/07/2025	Deposit				4100 Water Service Fees	\$316.76		316.76	194,528.82
10/07/2025	Check	8774	JORDAN KAUFMAN		6510 TAXES:Taxes - Real Estate		\$4.83	-4.83	194,523.99
10/07/2025	Check	8773	JORDAN KAUFMAN		6510 TAXES:Taxes - Real Estate		\$4.83	-4.83	194,519.16
10/07/2025	Deposit				-Split-	\$450.00		450.00	194,969.16
10/07/2025	Check	8772	JORDAN KAUFMAN		6510 TAXES:Taxes - Real Estate		\$563.65	-563.65	194,405.51
10/07/2025	Deposit				4100 Water Service Fees	\$92.17		92.17	194,497.68
10/07/2025	Check	8776	JORDAN KAUFMAN		6510 TAXES:Taxes - Real Estate		\$4.93	-4.93	194,492.75
10/08/2025	Deposit				4100 Water Service Fees	\$583.15		583.15	195,075.90
10/08/2025	Expense		QUICKBOOKS INTUIT		6015 Dues and Subscriptions		\$30.00	-30.00	195,045.90
10/08/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$180.00	-180.00	194,865.90
10/08/2025	Deposit				-Split-	\$184.09		184.09	
10/08/2025	Deposit				4100 Water Service Fees	\$152.29		152.29	195,202.28
10/08/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$110.00	-110.00	195,092.28
10/09/2025	Expense		ZALCO LABORATORIES		6260 Maintenance:Water Analysis and Fees		\$285.00	-285.00	194,807.28
10/09/2025	Payroll Check	DD	Brenda L. Fessia	Pay Period: 09/22/2025-10/05/2025	Direct Deposit Payable		\$694.80	-694.80	
10/09/2025	Payroll Check	DD	Erik Alcala	Pay Period: 09/22/2025-10/05/2025	Direct Deposit Payable		\$2,767.88	-2,767.88	
10/09/2025	Tax Payment		QuickBooks Payroll	Tax Payment	-Split-		\$2,328.74	-2,328.74	
10/09/2025	Payroll Check	DD	PAMELA A. JARECKI	Pay Period: 09/22/2025-10/05/2025	Direct Deposit Payable		\$249.78	-249.78	188,766.08

Balance Sheet Detail As of October 29, 2025

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
10/09/2025	Expense		DOLLAR GENERAL			6310 Office Supplies		\$11.90	-11.90	188,754.18
10/09/2025	Deposit					4100 Water Service Fees	\$86.37		86.37	188,840.55
10/09/2025	Deposit					4100 Water Service Fees	\$81.21		81.21	188,921.76
10/09/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$89.00	-89.00	188,832.76
10/09/2025	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 09/22/2025-10/05/2025	Direct Deposit Payable		\$1,192.02	-1,192.02	187,640.74
10/09/2025	Deposit				•	4100 Water Service Fees	\$110.62		110.62	187,751.36
10/09/2025	Expense		CAL-SAVERS			Payroll Liabilities:CAL-SAVERS		\$34.54	-34.54	187,716.82
10/09/2025	Expense		SCOTT NAVE			6383 Professional Fees:Attorney		\$1,057.50	-1,057.50	186,659.32
10/10/2025	Expense		ZENITH INSURANCE			6140 Insurance Expense:Worker's Compensation		\$1,694.00	-1,694.00	184,965.32
10/10/2025	Deposit					-Split-	\$6,176.06	. ,	6,176.06	191,141.38
10/10/2025	Deposit					-Split-	\$430.08		430.08	191,571.46
10/10/2025	Deposit					4100 Water Service Fees	\$200.00		200.00	191,771.46
10/10/2025	Deposit					-Split-	\$302.49		302.49	192,073.95
10/12/2025	Deposit					4100 Water Service Fees	\$98.23		98.23	192,172.18
10/12/2025	Expense		AT & T -287270311277-CELL PHONE			6554 Utilities:Telephone and Relay Expense:Cell Phone	φσσ.20	\$194.44	-194.44	191,977.74
10/13/2025	Deposit		711 d 1 207270011277 G2221116112			-Split-	\$50.00	Ψ.σ	50.00	192,027.74
10/14/2025	Check	8777	Daniells Phillips Vaughan & Bock			6382 Professional Fees:Accountant - Audit	φου.σσ	\$7,500.00	-7,500.00	184,527.74
10/14/2025	Deposit	0777	Danielis i Tillips Vaugnan a Dock			-Split-	\$284.00	ψ1,500.00	284.00	184,811.74
10/14/2025	Deposit					-Split-	\$8,081.09		8,081.09	192,892.83
10/15/2025	Deposit					4100 Water Service Fees	\$169.31		169.31	193,062.14
10/15/2025	Expense		APPLE			6554 Utilities:Telephone and Relay Expense:Cell Phone	φ109.51	\$0.99	-0.99	193,061.15
10/15/2025	Expense		KAISER PERMANENTE -000136690-0000			6120 Insurance Expense:Health Insurance		\$2,420.60	-0.99 -2,420.60	190,640.55
10/16/2025	•		RAISEN FERIMANENTE -000130090-0000			4100 Water Service Fees	\$111.11	φ2,420.00	111.11	190,040.33
10/16/2025	Deposit					4100 Water Service Fees 4100 Water Service Fees	\$79.40		79.40	190,731.06
	Deposit						·			
10/16/2025	Deposit					-Split-	\$1,303.53		1,303.53	192,134.59
10/16/2025	Deposit					-Split-	\$2,451.21		2,451.21	194,585.80
10/16/2025	Deposit					-Split-	\$214.91		214.91	194,800.71
10/17/2025	Deposit					4100 Water Service Fees	\$438.00		438.00	195,238.71
10/17/2025	Deposit					-Split-	\$150.00		150.00	195,388.71
10/17/2025	Deposit					-Split-	\$3,689.72		3,689.72	199,078.43
10/19/2025	Deposit					-Split-	\$268.09		268.09	199,346.52
10/19/2025	Deposit					4100 Water Service Fees	\$194.00		194.00	199,540.52
10/19/2025	Deposit					-Split-	\$90.00		90.00	199,630.52
10/20/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$410.00	-410.00	199,220.52
10/20/2025	Check	8778	AEL Waterworks			6220 Maintenance:Contract Labor		\$6,000.00	-6,000.00	193,220.52
10/20/2025	Deposit					4100 Water Service Fees	\$120.55		120.55	193,341.07
10/20/2025	Deposit					-Split-	\$872.09		872.09	194,213.16
10/20/2025	Deposit					4100 Water Service Fees	\$423.19		423.19	194,636.35
10/20/2025	Deposit					-Split-	\$200.00		200.00	194,836.35
10/20/2025	Deposit					4100 Water Service Fees	\$113.46		113.46	194,949.81
10/20/2025	Deposit					4100 Water Service Fees	\$115.78		115.78	195,065.59
10/20/2025	Deposit					4100 Water Service Fees	\$84.82		84.82	195,150.41
10/20/2025	Deposit					4100 Water Service Fees	\$97.33		97.33	195,247.74
10/20/2025	Deposit					-Split-	\$165.00		165.00	195,412.74
10/20/2025	Deposit					4100 Water Service Fees	\$145.96		145.96	195,558.70
10/20/2025	Deposit					4100 Water Service Fees	\$130.00		130.00	195,688.70
10/20/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$545.00	-545.00	195,143.70
10/20/2025	Deposit					-Split-	\$4,550.19		4,550.19	199,693.89
10/21/2025	Check	8782	JORDAN KAUFMAN		Voided	6510 TAXES:Taxes - Real Estate	\$0.00		0.00	199,693.89
10/21/2025	Deposit					-Split-	\$2,910.44		2,910.44	202,604.33
10/21/2025	Deposit					-Split-	\$991.19		991.19	203,595.52
10/21/2025	Expense		AT & T - 238 841-0701 213 0 RELAY			6552 Utilities:Telephone and Relay Expense:Relay		\$31.54	-31.54	203,563.98
10/21/2025	Expense		FERGUSON INC			6240 Maintenance:Material & Supplies		\$2,402.51	-2,402.51	201,161.47
10/21/2025	Check	8781	JORDAN KAUFMAN		Voided	6510 TAXES:Taxes - Real Estate	\$0.00	, , 	0.00	201,161.47
10/21/2025	Check	8780	JORDAN KAUFMAN		Voided	6510 TAXES:Taxes - Real Estate	\$0.00		0.00	201,161.47
10/21/2020									3.00	,,.

Balance Sheet Detail

As of October 29, 2025

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
10/21/2025	Check	8783	JORDAN KAUFMAN			6510 TAXES:Taxes - Real Estate		\$126.53	-126.53	201,034.9
10/22/2025	Expense		CALIFORNIA BANK TRUST			6635 NSF Charges & Bank Fees		\$40.00	-40.00	200,994.9
10/22/2025	Expense		SOUTHERN CA EDISON 8002195250			6546 Utilities:Power:Power - Well #7		\$152.90	-152.90	200,842.0
10/23/2025	Payroll Check	DD	Erik Alcala		Pay Period: 10/06/2025-10/19/2025	Direct Deposit Payable		\$3,042.29	-3,042.29	197,799.7
10/23/2025	Payroll Check	DD	Brenda L. Fessia		Pay Period: 10/06/2025-10/19/2025	Direct Deposit Payable		\$694.81	-694.81	197,104.9
10/23/2025	Tax Payment		QuickBooks Payroll		Tax withdrawal	QuickBooks Tax Holding Account		\$2,106.23	-2,106.23	194,998.7
10/23/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$110.00	-110.00	194,888.7
10/23/2025	Expense		FERGUSON INC			6240 Maintenance:Material & Supplies		\$343.77	-343.77	194,544.94
10/23/2025	Payroll Check	DD	PAMELA A. JARECKI		Pay Period: 10/06/2025-10/19/2025	Direct Deposit Payable		\$1,191.90	-1,191.90	193,353.04
10/23/2025	Deposit				•	-Split-	\$150.00		150.00	193,503.04
10/24/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$415.00	-415.00	193,088.04
10/24/2025	Deposit					-Split-	\$102.38		102.38	193,190.42
10/24/2025	Deposit					-Split-	\$200.00		200.00	193,390.42
10/25/2025	Deposit					-Split-	\$100.00		100.00	193,490.42
10/26/2025	Deposit					-Split-	\$139.00		139.00	193,629.42
10/27/2025	Expense		SOUTHERN CA EDISON 8000103739			6542 Utilities:Power:Power-Well 1 & 2 Blend. Station	ψ100.00	\$880.11	-880.11	192,749.31
10/27/2025	Expense		SOUTHERN CA EDISON 8000581773			6545 Utilities:Power:Power - Well #6		\$273.31	-273.31	192,476.00
10/27/2025	Expense		SOUTHERN CA EDISON 8002019183			6543 Utilities:Power:Power - Well #4		\$132.31	-132.31	192,343.69
10/27/2025	Deposit		GOOTHERIN ON EDISON 0002013100			-Split-	\$2,057.00	ψ102.01	2,057.00	194,400.69
10/27/2025	Deposit					-Split-	\$2,906.31		2,906.31	197,307.00
10/27/2025			BRONCO PUMP & POWER		5884	6030 Equipment Rental	φ≥,906.31	\$2,453.07	-2,453.07	194,853.93
	Expense		BRONCO FOIME & FOWER		3004	• •	¢400.00	φ2,455.0 <i>1</i>		
10/27/2025	Deposit					-Split-	\$400.00		400.00	195,253.93
10/28/2025	Deposit		ZALOO LABORATORIEO			-Split-	\$316.29	# 00.00	316.29	195,570.22
10/28/2025	Expense		ZALCO LABORATORIES			6260 Maintenance:Water Analysis and Fees		\$69.00	-69.00	195,501.22
10/29/2025	Expense		CAL BANK AND TRUST VISA - 9119			2120 CAL BANK AND TRUST VISA - 9119		\$654.28	-654.28	194,846.94
Total for 1001 Cash in Che	•								\$ -5,446.31	
1002 CIP - checking - CB&	RT 1067									
Beginning Balance										261,994.30
Total for 1002 CIP - checki	ing - CB&T 1067									
1009 Cash in Bond Acct-W	V/F CD 6003									
Beginning Balance										25,000.00
Total for 1009 Cash in Bon	nd Acct-W/F CD 6003									
1200 Accounts Receivable	j									
1202 AR-PROP 68-GRAN										
1308 Prepaid Expenses	•									
Payroll Refunds										
QuickBooks Tax Holding A	Account								\$194.41	
1407 Land-LockWood Valle									φ1 34 .41	
1410 Land 01/03/14	ley									
1412 Office Equipment										
1415 Plant & Equipment										
1425 Blending Station										
1447 Line Repl/Meters Pd										
1600 2019 Chevrolet Silve										
1700 Accumulated Deprec										
1840 Capitalized Grant Co										
1842 Land-W Brown (Wel	II 7 Site)									
Beginning Balance										17,984.68
Total for 1842 Land-W Bro	own (Well 7 Site)									
Total for 1840 Capitalized	Grant Costs									
1840 Capitalized Grant Co										
1840 Capitalized Grant Co	osts									
1840 Capitalized Grant Co	osts									
1840 Capitalized Grant Co	osts									
TOTAL ASSETS									\$ -5,251.90	\$7,657,146.33

Balance Sheet Detail As of October 29, 2025

DATE	TRANSACTION TYPE	NUM	NAME	CLASS	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
LIABILITIES A	AND EQUITY								\$4,748,538.10	\$7,657,146.33

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L October 1-29, 2025

		-	TOTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	48,081.07	48,766.36	-685.29	98.59 %
4150 Assessments		0.00	0.00	
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	50.00		50.00	
4220 Late Fees	1,302.97		1,302.97	
Total 4200 Transfer Fees, Late Ch & Refund	1,352.97		1,352.97	
Total Income	\$49,434.04	\$48,766.36	\$667.68	101.37 %
GROSS PROFIT	\$49,434.04	\$48,766.36	\$667.68	101.37 %
Expenses				
Total Expenses			\$0.00	0.00%
NET OPERATING INCOME	\$49,434.04	\$48,766.36	\$667.68	101.37 %
NET INCOME	\$49,434.04	\$48,766.36	\$667.68	101.37 %

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4100 Water Service Fees	488,634.51	585,196.35	-96,561.84	83.50 %
4150 Assessments	14,817.05	15,800.00	-982.95	93.78 %
4200 Transfer Fees, Late Ch & Refund	85.07		85.07	
4210 Transfer Fees	698.00		698.00	
4220 Late Fees	13,694.17		13,694.17	
4225 NSF	261.33		261.33	
4230 Refunds & Miscellaneous income	1,215.00		1,215.00	
4240 Shut off/On fee	1,685.78		1,685.78	
4250 Owner Tenant Directive	35.00		35.00	
4255 Liens/Release of liens	432.00		432.00	
4260 Adjustments	-4,720.00		-4,720.00	
Total 4200 Transfer Fees, Late Ch & Refund	13,386.35		13,386.35	
4410 Hook Up Fees	7,600.00		7,600.00	
4700 Interest Income	15.22		15.22	
Total Income	\$524,453.13	\$600,996.35	\$ -76,543.22	87.26 %
GROSS PROFIT	\$524,453.13	\$600,996.35	\$ -76,543.22	87.26 %
Expenses	, ,	************	, ,	
6000 Advertising and Promotion		350.00	-350.00	
6005 Business Permits & Land fees	1,324.50	22,000.00	-20,675.50	6.02 %
6010 Computer and Internet Expenses	159.90	1,500.00	-1,340.10	10.66 %
6015 Dues and Subscriptions	5,848.86	7,200.00	-1,351.14	81.23 %
6025 Education Expense	1,505.31	2,620.00	-1,114.69	57.45 %
6030 Equipment Rental	10,014.41	15,200.00	-5,185.59	65.88 %
6100 Insurance Expense	10,011.11	10,200.00	0,100.00	00.00 /
6110 General Liability Insurance	11,020.59	13,000.00	-1,979.41	84.77 %
6120 Health Insurance	19,896.16	23,000.00	-3,103.84	86.51 %
6130 Professional Liability	1,057.00	1,600.00	-543.00	66.06 %
6140 Worker's Compensation	4,736.00	3,700.00	1,036.00	128.00 %
Total 6100 Insurance Expense	36,709.75	41,300.00	-4,590.25	88.89 %
6200 Maintenance	55,755.75	11,000.00	1,0001.20	30.00 //
6210 Chemicals	675.00	1,200.00	-525.00	56.25 %
6220 Contract Labor	34,565.50	42,000.00	-7,434.50	82.30 %
6230 Maintenance Tools	9,878.59	10,000.00	-121.41	98.79 %
6240 Material & Supplies	•	14,000.00		179.54 %
6250 Miscellaneous	25,136.17 120.13	600.00	11,136.17	
	14,779.50		-479.87 -220.50	20.02 %
6260 Water Analysis and Fees		15,000.00		98.53 %
Total 6200 Maintenance	85,154.89	82,800.00	2,354.89	102.84 %
6305 Meals and Entertainment	31.48	500.00	-468.52	6.30 %
6310 Office Supplies	945.14	2,200.00	-1,254.86	42.96 %
6320 Office Upgrades	1,264.74	500.00	764.74	252.95 %
6330 Payroll Expenses		0.00	0.00	

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		OTAL		
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Taxes	12,642.76	16,717.50	-4,074.74	75.63 %
Wages	144,356.46	167,113.50	-22,757.04	86.38 %
Total 6330 Payroll Expenses	156,999.22	183,831.00	-26,831.78	85.40 %
6340 Payroll-Taxes		0.00	0.00	
6344 Oregon Taxes	-45.14		-45.14	
Total 6340 Payroll-Taxes	-45.14	0.00	-45.14	
6360 Postage and Delivery	107.89	5,000.00	-4,892.11	2.16 %
6370 Printing and Reproduction		400.00	-400.00	
6380 Professional Fees	580.00	50.00	530.00	1,160.00 %
6381 Accountant	13,075.00	12,000.00	1,075.00	108.96 %
6382 Accountant - Audit	7,500.00	8,000.00	-500.00	93.75 %
6383 Attorney	2,835.00	1,200.00	1,635.00	236.25 %
6384 Engineering	-1,636.00	15,000.00	-16,636.00	-10.91 %
Total 6380 Professional Fees	22,354.00	36,250.00	-13,896.00	61.67 %
6390 Rent Expense	3,805.00	5,000.00	-1,195.00	76.10 %
6500 TAXES				
6510 Taxes - Real Estate	1,439.14	1,400.00	39.14	102.80 %
6514 Taxes - Fed	23,134.00		23,134.00	
6515 Taxes - State	-1,360.00	800.00	-2,160.00	-170.00 %
Total 6500 TAXES	23,213.14	2,200.00	21,013.14	1,055.14 %
6520 Utilities				
6530 Office Gas	122.83	350.00	-227.17	35.09 %
6540 Power				
6541 Power - Office	199.90	330.00	-130.10	60.58 %
6542 Power-Well 1 & 2 Blend. Station	9,645.24	12,000.00	-2,354.76	80.38 %
6543 Power - Well #4	1,970.11	3,800.00	-1,829.89	51.85 %
6545 Power - Well #6	3,538.80	3,800.00	-261.20	93.13 %
6546 Power - Well #7	2,207.43	4,500.00	-2,292.57	49.05 %
Total 6540 Power	17,561.48	24,430.00	-6,868.52	71.88 %
6550 Telephone and Relay Expense				
6551 Office phone	1,056.03	1,200.00	-143.97	88.00 %
6552 Relay	315.55	400.00	-84.45	78.89 %
6554 Cell Phone	2,082.18	2,400.00	-317.82	86.76 %
6556 AT & T 661-245-1277 Blend Sta	2,029.97	2,000.00	29.97	101.50 %
Total 6550 Telephone and Relay Expense	5,483.73	6,000.00	-516.27	91.40 %
Total 6520 Utilities	23,168.04	30,780.00	-7,611.96	75.27 %
6570 Vehicle Expense	470.00		470.00	
6571 Backhoe Maintenance	14,647.64	2,000.00	12,647.64	732.38 %
6572 Fuel	4,793.33	7,500.00	-2,706.67	63.91 %
6573 Mileage	408.10	1,000.00	-591.90	40.81 %
6574 Truck expense	4,646.67	12,380.00	-7,733.33	37.53 %
Total 6570 Vehicle Expense	24,965.74	22,880.00	2,085.74	109.12 %

Budget vs. Actuals: Budget_FY25_P&L - FY25 P&L

January - December 2025

		TO	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
6635 NSF Charges & Bank Fees	1,344.20	1,040.00	304.20	129.25 %
8500 CIP- Capital improvements	119,162.24	137,445.35	-18,283.11	86.70 %
Total Expenses	\$518,033.31	\$600,996.35	\$ -82,963.04	86.20 %
NET OPERATING INCOME	\$6,419.82	\$0.00	\$6,419.82	0.00%
Other Income				
5601 PROP 68 -WATERLINE PROCEEDS	5,305.40		5,305.40	
5602 PROP 68 - GRANT EXPENDITURES				
5610 PROVOST & PRITCHARD PROP 68	-5,305.30		-5,305.30	
5611 Sierra Construction & Excavatio	0.00		0.00	
Total 5602 PROP 68 - GRANT EXPENDITURES	-5,305.30		-5,305.30	
Total Other Income	\$0.10	\$0.00	\$0.10	0.00%
NET OTHER INCOME	\$0.10	\$0.00	\$0.10	0.00%
NET INCOME	\$6,419.92	\$0.00	\$6,419.92	0.00%

LOW Outstanding balances

	2025	2024	2023	2022	2021	2020
January	17,104.91	\$11,795.47	\$17,182.61	\$28,519.94	\$20,379.23	\$9,699.18
February	21,232.49	\$15,634.22	\$19,894.14	\$31,442.33	\$21,510.36	\$11,343.70
March	17,827.05	\$14,590.72	\$17,014.12	\$23,631.99	\$10,175.28	\$6,839.84
April	15,899.92	\$10,434.71	\$17,126.63	\$13,781.63	\$10,156.72	\$8,963.33
May	16,553.35	\$13,274.23	\$22,053.49	\$16,217.21	\$13,805.82	\$12,510.93
June	18,073.59	\$20,946.03	\$10,380.21	\$15,314.54	\$11,400.87	\$11,293.82
July	19,544.78	\$20,287.60	\$10,278.01	\$15,645.72	\$14,058.28	\$10,398.31
August	19,775.61	\$17,798.74	\$14,221.62	\$15,188.79	\$15,170.80	\$8,516.69
September	22,821.40	\$20,626.39	\$15,868.14	\$16,189.61	\$13,912.22	
October		\$16,556.89	\$11,618.31	\$19,363.66	\$20,572.95	
November		\$20,630.02	\$12,375.16	\$16,584.92	\$22,402.32	\$13,792.06
December		\$25,333.74	\$17,460.54	\$19,894.14	\$24,115.19	\$16,724.27

Lake of the Woods Shut off's for non-payment 2025

	Shut off for		
	non-		Requested
	payment	Reconnected	shut off
January	3	3	0
February	4	2	2
March	5	4	0
April	1	3	0
May	1	1	0
June	1	1	0
July	2	3	0
August	2	1	0
September	3	4	0
October	3	2	0
November			
December			

Lake of the Woods Shut off's for non-payment 2024

	Shut off for		
	non-		Requested
	payment	Reconnected	shut off
January	5	5	0
February	0	0	0
March	1	0	0
April	1	0	0
May	0	0	0
June	6	1	1
July	1	1	1
August	3	2	0
September	4	2	0
October	1	1	0
November	4	3	1
December	1	1	0

Lake of the Woods Water Company Meeting Minutes 10-01-2025

In attendance Via Zoom: Pamela Jarecki, Richard McGee & Carlos Bravo, Self-Help Enterprises (SHE)

Public attendance Via Zoom: Pam McGee

Office: Erik Alcala, Joan Kotnik, Maria Dreier, Daryl Beckstrand & Brenda Fessia

Absent: Martin Morehouse

Public attending at the office: None

1. Meeting called to order at 10:00AM

Adjustments: None
 Public Comments: None

4. Water Main Replacement Project - South Tank & Line Replacement & SCADA Grant Phase 3 update:

Financial app sent in our CIP and Budget. Answered some more questions from DFA.

- Provost & Pritchard contract Still waiting on the updated contract
- Forestry Service Permit Amendment Resolution Special Use Permit SF299 Nothing new
- Spring License Renewal Nothing yet
- South Tank access easement: P&P is working on the Lakeview/ Paige easements currently, Joan Kotnik recommended a route just going up Paige instead of through properties.
- SCADA, Springs Mapping & South Tank Update. Nothing new.

5. Regional Water Project and Annexation:

- Land easements for well #8 the Judge had a hearing to schedule the hearing for pricing for October.
- Well #8 & the pipeline replacement grant are now under one project. They are moving it into the expedited Round #5 funding
- Well #9 and the booster station land agreement is almost done. FP was working on the environmental history review of the property. They have a 60-day escrow, closing 10-13-2025.
- The Environmental and Financial review are done.

SOI Mapping update and Annexation timeline

LAFCo – Hearing – they approved the SOI.

MOU Update

MOU- getting clarification from the state on the annexation timeline. Board asking our attorney to remove Lake of the Woods
would be responsible for any additional funds needed for the annexation to happen if there are not enough grant funds. Would
like to add, LOW board to play an active role in the Rate Study for the annexation, and that it is conditional on water and
funding. Carlos Bravo felt that the application approval would be first part of 2027 with construction being done by 2029/2030.

6. Distribution Operator Report:

FACILITIES, EQUIPMENT & PARTS

no issues

DISTRIBUTION SYSTEM

- In September, we experienced a few water leaks. The first leak occurred in front of 7008 Lockwood Valley Road, near the corner of Lockwood Valley Road and Pine Road. To repair this leak, we installed a valve on the 4-inch pipe coming down West from the North tanks, near the power pole on Point Court. By installing this valve and closing it, we were able to abandon both the 4-inch and 3-inch pipes that extended west on Ivins Drive, down to where the leak had occurred at the intersection of Lockwood Valley Road and Pine Road. This water line was not supplying water to any service line and was replaced with the new 6" pipe installed in Phase 2.
- The second leak occurred on Sunday, September 14, 2025, on the 3-inch line running on Paige Road. With assistance from AEL, we were able to install a clamp and successfully stop the leak.
- The third leak occurred on Paige Road on Sunday, September 21, 2025. Sierra stopped the leak by installing a clamp on the 3-inch line. Unfortunately, this leak caused damage to the property located at 7106 Lakeview Drive, resulting in mud runoff that built up in the backyard, steps, and the garage.
- Water boil notices were issued due to the leaks. After the repairs, samples were taken, and the results showed no bacteria in the water. leading to the cancellation of the boil notices.
- Due to the water runoff from the leak on Paige Rd, causing mud buildup on 7106 Lakeview Dr., AEL completed a cleanup of the property, and I did a walk-through with the homeowner to ensure she was satisfied with the cleanup. The cleanup was completed on 9/24/25.

WATER QUALITY & WELLS

- Blending station nitrate has remained around 3.3 mg/L 4.0mg/L. The MCL (maximum contaminant level) is 10.0 mg/L for nitrate. It has gone up slightly compared to the first half of the year.
- As of July 2025, we have completed one full year of PFAS sampling at Well 7. However, since the laboratory results exceeded
 the CCRDL, we will continue quarterly PFAS sampling at this site. To stop quarterly PFAS sampling, Well 7 must remain
 below all CCRDLs for PFAS for four consecutive quarters. Our most recent results were above the CCRDL, with the CCRDL
 for PFBS set at 3.0, while Well 7 results came back at 3.8.

LOW TRUCK

- no issues
- Wells from last month have dropped 2.5 to up 3 ft

- January 2023 are up 7.5 ft to 26.5 ft. and since
- January 2024 are down from 2 ft to 6.5 ft

Distribution operator purchases - None

No outside Watering Enforcement Notices Updated:

Fire Hydrant Update – 3 fixed, one on Vernon still being investigated if it is ours. Reached out to the fire department. Will add a new one later if needed.

Paige Road line replacement – Joan Kotnik motioned to hire AEL to do the Paige rd. line replacement, Maria Dreier seconded it, 4/0/0/1 absent

Cross Connection Control Plan Update - No news

Generator Rental - Generator is in place, will continue renting it.

Daryl Beckstrand motioned to approve the distribution operator report, Richard McGee second it, 4/0/0/1 absent

7. Treasury Report:

Becoming Non-Profit Discussion /Vote – We need to move the non-profit to a vote with our shareholders. Our attorney is getting the paperwork together. May have to call a special board meeting to approve the letter and info going out to our shareholders. Joan Kotnik made a motion to approve the Treasury Report, Maria Dreier seconded 4/0/0/1 absent.

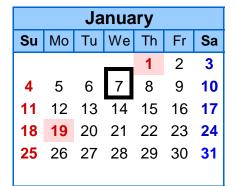
Carlos Bravo left the meeting

- **8. Approval of the minutes:** 09-03-2025 board meeting minutes, 9-15-2025 Special board meeting minutes, Daryl Beckstrand made a motion to approve the 09-03-2025 board meeting minutes, 9-15-2025 Special board meeting minutes, Richard McGee second it, 4/0/0/1 absent.
- 9. Future Agenda Items 2026 Board and Shareholders meeting and employee review
- **10.** Recording of meetings discussion/vote Joan Kotnik motioned to not have recordings of our meetings, Richard McGee second it, 3/1/0/1 absent.

Closed Session – Nothing		
Maria Dreier motioned to adjourn at 11:21 am, Daryl Beckstran	nd seconded 4/0/0/1 absent	
Signature:	Title:	Date:

2026 Calendar

Calendarpedia Your source for calendars



February											
Su	Мо	Tu	We	Th	Fr	Sa					
1	2	3	4	5	6	7					
8	9	10	11	12	13	14					
15	16	17	18	19	20	21					
22	23	24	25	26	27	28					

March											
Su	Мо	Tu	We	Th	Fr	Sa					
1	2	3	4	5	6	7					
8	9	10	11	12	13	14					
15	16	17	18	19	20	21					
22	23	24	25	26	27	28					
29	30	31									









August										
Su	Мо	Tu	We	Th	Fr	Sa				
						1				
2	3	4	5	6	7	8				
9	10	11	12	13	14	15				
16	17	18	19	20	21	22				
23	24	25	26	27	28	29				
30	31									

September											
Su	Мо	Tu	We	Th	Fr	Sa					
		1	2	3	4	5					
6	7	8	9	10	11	12					
13	14	15	16	17	18	19					
20	21	22	23	24	25	26					
27	28	29	30								

October												
Su	Мо	Mo Tu We Th Fr										
				1	2	3						
4	5	6	7	8	9	10						
11	12	13	14	15	16	17						
18	19	20	21	22	23	24						
25	26	27	28	29	30	31						

November											
Su	Мо	Mo Tu We Th Fr Sa									
1	2	3	4	5	6	7					
8	9	10	11	12	13	14					
15	16	17	18	19	20	21					
22	23	24	25	26	27	28					
29	30										

December											
Su	Мо	Tu	We	Th	Fr	Sa					
		1	2	3	4	5					
6	7	8	9	10	11	12					
13	14	15	16	17	18	19					
20	21	22	23	24	25	26					
27	28	29	30	31							

Federal Holidays 2026

Jan 1	New Year's Day	May 25	Memorial Day	Jul 4	Independence Day	Nov 11	Veterans Day
Jan 19	Martin Luther King Day	Jun 19	Juneteenth	Sep 7	Labor Day	Nov 26	Thanksgiving Day
Feb 16	Presidents' Day	Jul 3	Independence Day (observed)	Oct 12	Columbus Day	Dec 25	Christmas Day

Board meetings Teleconference Via: Zoom.com Id# 825 6479 4298 Phone #669-900-9128

Every month on the First We	ednesday at 10:00 am
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Jan 7, 2026

Feb 4, 2026

Mar 4, 2026

Apr 1, 2026

May 6, 2026

Jun 3, 2026

Jul 1, 2026

Aug 5, 2026

Sep 2, 2026

Oct 7, 2026

Nov 4, 2026

Dec 2, 2026

Shareholders meeting April 18th at 6:00 pm